Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	8,378			7,547	436	227	15,867	268	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,919	-20	864	141		626	433	697	2,149
Pentanes Plus	369	-20		40		48	150	191	0
Liquefied Petroleum Gases	2,550		864	101		578	282	506	2,149
Ethane/Ethylene	1,104		6	0		127	-	17	967
Propane/Propylene	928		600	78		209	-	414	983
Normal Butane/Butylene	248		263	15		237	86	75	128
Isobutane/Isobutylene	269		-4	7		5	197	-	71
Other Liquids		1,062		1,214	743	42	2,620	242	115
Other Hydrocarbons		1,062		30	171	-16	1,151	129	0
Hydrogen				-	217		217	-	0
Oxygenates (excluding Fuel Ethanol)		60		_	3	-6	1	67	0
Renewable Fuels (including Fuel Ethanol)		1,002		28	-48	-10	930	62	0
Fuel Ethanol ⁵		928		15	-15	0	875	53	0
Renewable Fuels Except Fuel Ethanol		74		13	-33	-10	56	9	0
Other Hydrocarbons				2	0	0	2	-	0
Unfinished Oils				616		105	336	60	115
Motor Gasoline Blend.Comp. (MGBC)		0		568	572	-47	1,134	53	0
Reformulated		-		112	203	-21	334	2	0
Conventional		0		456	370	-26	800	51	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		2	19,134	682	-529	12		2,759	16,519
Finished Motor Gasoline		2	9,733	57	-557	-119		375	8,979
Reformulated		_	3,067	-	-165	0		-	2,902
Conventional		2	6,666	57	-392	-119		375	6,077
Finished Aviation Gasoline			14	0		3		-	11
Kerosene-Type Jet Fuel			1,496	144		81		114	1,446
Kerosene			3	_		-3		4	2
Distillate Fuel Oil ⁶			4,980	180	28	50		1,167	3,972
15 ppm sulfur and under ⁷			4,650	120	28	-1		1,002	3,797
Greater than 15 ppm to 500 ppm sulfur ⁷			108	4	_	11		92	9
Greater than 500 ppm sulfur			222	57		40		74	165
Residual Fuel Oil ⁸			422	177		-7		330	276
Less than 0.31 percent sulfur			45	0		-11		NA	NA
0.31 to 1.00 percent sulfur			75	35		-8		NA	NA NA
Greater than 1.00 percent sulfur			302	142		12 8		NA 15	NA 212
Petrochemical Feedstocks			298 194	38 31		13		15 15	313 198
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			194	31		-4		15	198
Special Naphthas			39	20		-4 -5		- 58	6
Lubricants			167	25		-5 5		72	115
Waxes			7	6		-3		6	10
Petroleum Coke			895	3		-21		591	327
Marketable			670	3		-21		591	103
Catalyst			225			-21			225
Asphalt and Road Oil			296	31		18		26	282
Still Gas			698						698
Miscellaneous Products			88	0		4		1	83
Total	11,297	1,044	19,999	9,584	651	906	18,919	3,966	18,783

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.